

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002
Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/545

ISSUE DATE

6-Nov-23

DUE DATE

14-Nov-23

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 28.08.2023 to 03.09.2023. (Week No.23/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 28.08.2023 to 03.09.2023. (Week No.23/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 28.08.2023 to 03.09.2023. (Week No.23/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 28.08.2023 to 03.09.2023. (Week No.23/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-2.25323	0.00000	-2.25323
2	G.T.STN.	0.00000	1.89791	1.89791
A)	IPGCL	-2.25323	1.89791	-0.35533
3	PRAGATI GT	0.00000	21.04882	21.04882
4	Bawana	-2.78927	0.00000	-2.78927
B)	PPCL	-2.78927	21.04882	18.25954
5	EDWPCL	0.00000	0.57242	0.57242
6	BYPL	-110.31602	0.00000	-110.31602
7	BRPL	-172.41513	0.00000	-172.41513
8	TPDDL	-534.92488	0.00000	-534.92488
9	NDMC	-136.25913	0.00000	-136.25913
10	MES	0.00000	69.29414	69.29414
11	N.Railways	0.00000	84.73090	84.73090
12	Tehkhand	-1.39872	0.00000	-1.39872
C)	Total Delhi Deviation Amount	-960.35638	177.54417	-782.81221
12	*Regional Deviation NRPC	0.00000	1182.63599	1182.63599

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.84

(i) Actual drawal from the grid in MUs

783.135202

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) GT	5.603130
(b) Pargati	44.254128
(c) Bawana	82.644195
(d) MSW Bawana	2.898647
(e) EDWPCL	0.567703
(f) Tehkhand	3.948375
Total	139.916178

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

923.051380

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	269.897985
(b) BRPL	397.752713
(c) BYPL	202.932595
(d) NDMC	34.784470
(e) MES	5.967573
(f) BTPS	0.000000
(g) RPH	0.034940
(h) N.Railways	3.933654
Total	915.303930

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

7.747450

(vi) Trans. Loss((v)*100/(iii)) in %

0.84

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
-	-	-	-

STATE LOAD DESPATCH CENTER

ISSUE DATE 6-Nov-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 28.08.2023 to 03.09.2023. (Week No.23/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	38.969116	38.462447	-0.506669	-21.57171
29-Aug-23	40.467481	39.655177	-0.812304	-61.76825
30-Aug-23	38.804440	37.562670	-1.241770	-112.87260
31-Aug-23	38.809141	37.768747	-1.040394	-116.22457
1-Sep-23	41.231469	40.234743	-0.996726	-88.70672
2-Sep-23	39.639126	38.678324	-0.960803	-76.99780
3-Sep-23	38.362051	37.535877	-0.826174	-56.78323
Total	276.282825	269.897985	-6.3848404	-534.92488

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	54.973592	55.115121	0.141530	23.89232
29-Aug-23	56.697589	56.396398	-0.301191	-18.65235
30-Aug-23	56.652981	56.231996	-0.420984	-36.90577
31-Aug-23	57.964885	57.539023	-0.425862	-49.33496
1-Sep-23	59.637986	59.234515	-0.403471	-25.30288
2-Sep-23	58.955787	58.431654	-0.524133	-38.17636
3-Sep-23	55.243446	54.804006	-0.439440	-27.93514
Total	400.126265	397.752713	-2.3735515	-172.41513

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	28.172163	28.025040	-0.147123	0.28768
29-Aug-23	29.124068	28.741338	-0.382730	-32.86071
30-Aug-23	28.623264	28.749466	0.126202	23.21107
31-Aug-23	28.883288	28.573555	-0.309733	-26.11558
1-Sep-23	30.555208	30.228761	-0.326447	-28.66622
2-Sep-23	30.628417	30.219090	-0.409327	-33.34717
3-Sep-23	28.725761	28.395344	-0.330417	-12.82508
Total	204.712170	202.932595	-1.7795752	-110.31602

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	5.775931	5.233894	-0.542037	-12.48821
29-Aug-23	5.759643	5.272295	-0.487348	-31.92649
30-Aug-23	5.319170	5.070862	-0.248308	-19.14852
31-Aug-23	5.951511	5.262745	-0.688766	-56.53154
1-Sep-23	5.895346	5.446447	-0.448899	-28.84735
2-Sep-23	4.483676	4.547490	0.063814	31.34510
3-Sep-23	4.758171	3.950737	-0.807434	-18.66211
Total	37.943448	34.784470	-3.1589777	-136.25913

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 28.08.2023 to 03.09.2023. (Week No.23/F.Y. 2023-24).

ISSUE DATE 06 November 2023

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	0.842596	0.866027	0.023431	1.10942
29-Aug-23	0.811752	0.860419	0.048667	6.98272
30-Aug-23	0.721758	0.856822	0.135064	18.61379
31-Aug-23	0.711322	0.887287	0.175965	26.62321
1-Sep-23	0.834227	0.911752	0.077525	9.23411
2-Sep-23	0.801095	0.833741	0.032646	4.10208
3-Sep-23	0.725516	0.751525	0.026009	2.62881
Total	5.448266	5.967573	0.5193068	69.29414

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	0.503765	0.576551	0.072787	5.94976
29-Aug-23	0.475790	0.560398	0.084607	12.46569
30-Aug-23	0.459278	0.540531	0.081253	13.34897
31-Aug-23	0.486863	0.547909	0.061047	11.82599
1-Sep-23	0.465523	0.559862	0.094339	14.90691
2-Sep-23	0.480755	0.597188	0.116433	17.61404
3-Sep-23	0.490553	0.551215	0.060661	8.61955
Total	3.362527	3.933654	0.5711275	84.73090

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	0.012300	0.005182	-0.007118	-0.11520
29-Aug-23	0.012300	0.005629	-0.006671	-0.38067
30-Aug-23	0.012300	0.005279	-0.007021	-0.45766
31-Aug-23	0.012300	0.005489	-0.006811	-0.55616
1-Sep-23	0.012300	0.005789	-0.006511	-0.38187
2-Sep-23	0.009600	0.003944	-0.005656	-0.23157
3-Sep-23	0.009600	0.003628	-0.005972	-0.13012
Total	0.080700	0.034940	-0.0457600	-2.25323

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	0.808765	0.802074	-0.006691	0.19660
29-Aug-23	0.805750	0.799535	-0.006215	0.81435
30-Aug-23	0.795000	0.799860	0.004860	-0.08719
31-Aug-23	0.799750	0.800913	0.001163	0.25166
1-Sep-23	0.800250	0.795805	-0.004445	0.40815
2-Sep-23	0.801052	0.798726	-0.002327	0.19503
3-Sep-23	0.805750	0.806217	0.000467	0.11931
Total	5.616318	5.603130	-0.0131875	1.89791

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 28.08.2023 to 03.09.2023. (Week No.23/F.Y. 2023-24).

ISSUE DATE 06 November 2023

I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	6.360000	6.323346	-0.036654	2.15434
29-Aug-23	6.360000	6.328068	-0.031932	2.65926
30-Aug-23	6.360000	6.315810	-0.044190	3.95123
31-Aug-23	6.360000	6.324252	-0.035748	3.41632
1-Sep-23	6.360000	6.316938	-0.043062	3.88819
2-Sep-23	6.360000	6.331992	-0.028008	2.00850
3-Sep-23	6.360000	6.313722	-0.046278	2.97098
Total	44.520000	44.254128	-0.2658720	21.04882

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	0.000000	-0.004799	-0.004799	0.40839
29-Aug-23	0.000000	-0.006660	-0.006660	0.56184
30-Aug-23	0.000000	-0.006981	-0.006981	0.69810
31-Aug-23	0.030000	0.025574	-0.004426	0.59850
1-Sep-23	0.172500	0.174278	0.001778	-0.42470
2-Sep-23	0.188000	0.187229	-0.000771	-0.40459
3-Sep-23	0.191998	0.199062	0.007064	-0.86513
Total	0.582498	0.567703	-0.0147945	0.57242

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	6.681625	6.693558	0.011933	-0.29649
29-Aug-23	9.247305	9.294258	0.046953	-1.58964
30-Aug-23	11.817500	11.886847	0.069347	-1.56335
31-Aug-23	11.292500	11.323472	0.030972	-0.88621
1-Sep-23	11.458750	11.498166	0.039416	-1.36459
2-Sep-23	13.747500	13.757825	0.010325	4.69910
3-Sep-23	18.129075	18.190069	0.060994	-1.78810
Total	82.374255	82.644195	0.2699403	-2.78927

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
28-Aug-23	0.572875	0.555990	-0.016885	0.20209
29-Aug-23	0.556800	0.565734	0.008934	-0.63520
30-Aug-23	0.564000	0.547015	-0.016985	0.18830
31-Aug-23	0.564000	0.566796	0.002796	-0.38266
1-Sep-23	0.571875	0.567578	-0.004297	-0.17725
2-Sep-23	0.559500	0.563865	0.004365	-0.46283
3-Sep-23	0.585875	0.581397	-0.004478	-0.13116
Total	3.974925	3.948375	-0.0265501	-1.39872

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017